

## Cable Rotation

By design, wireline cables develop torque when subjected to load, see Technical Bulletin "Minimizing Cable Torque During Cable design". The load on the wireline cable is a result of the weight of the tool, the weight of the cable and any dynamic friction due to running conditions. If the tool end of the cable is free to rotate, the cable will try to rotate to reduce this torque.

All cables used in oil field service operations are built with the torque of the outer armor dominant over the opposing torque of the inner armor. To balance the torque the cable will unwind in a direction to loosen the outer armor, which will tighten the inner armor. If the cable is free to rotate, this unwinding or rotation will continue until the torque in the inner armor equals the torque of the outer armor. The number of revolutions, Nf (per 1000 ft per 1000 lb), that the end of the cable will make to equalize the torque can be calculated as follows:

$$Nf = \frac{\left( 48 \times 10^2 (cd - doa) (-cd + dia + 2 doa) \right.}{\left( dia^2 (cd - 2 (dia + doa)) nia \text{ pr} \sin^2 (\alpha ia) + dia^2 (-cd + dia + 2 doa) nia \cos^2 (\alpha ia) \sin (\alpha ia) + \right.} \\ \left. \left. doa^2 noa \sin (\alpha oa) \left( (cd - doa) \cos^2 (\alpha oa) + (2 (dia + doa) - cd) \text{ pr} \sin^2 (\alpha oa) \right) \right) \right) /} \\ \left( dia^2 doa^2 nia noa \pi^2 \gamma m \left( (doa - cd) \cos (\alpha ia) \sin (\alpha oa) - (cd - dia - 2 doa) \cos (\alpha oa) \sin (\alpha ia) \right) \right. \\ \left. \left( \frac{1}{2} (cd - dia - 2 doa) (cd - doa)^2 \sin (2 \alpha oa) \cos^2 (\alpha ia) + \right. \right. \\ \left. \left. \sin (\alpha ia) \left( (cd - doa) (-cd + dia + 2 doa)^2 \cos^2 (\alpha oa) + \right. \right. \right. \\ \left. \left. \left( -cd^2 + (4 dia + 6 doa) cd^2 - 5 dia^2 cd + 8 doa^2 \right) \text{ pr} \sin^2 (\alpha oa) \right) \cos (\alpha ia) + \right. \\ \left. \left. \text{pr} \left( -cd (cd^2 - 4 doa cd + doa (4 dia + 5 doa)) \cos (\alpha oa) \sin (\alpha oa) \sin^2 (\alpha ia) + \right. \right. \right. \\ \left. \left. \left( dia cd^2 + doa^2 (dia + doa) \right) \sin (2 \alpha oa) \sin^2 (\alpha ia) + \right. \right. \\ \left. \left. \left( dia^3 + 5 doa dia^2 + 8 doa (doa - cd) dia - 6 cd doa^2 \right) \sin (2 \alpha ia) \sin^2 (\alpha oa) \right) \right) \right)$$

### Example of Cable Rotation with Tool End Free to Rotate

Using Camesa Cable # 1N32 as an example:

Cd=0.322, doa=0.0445, dia=0.0445, noa=18,  
nia=12,  $\alpha oa = 19.22$ ,  $\alpha ia = 21.54$ ,  $pr^* = 0.47^{**}$

\*pr = Poisson Ratio

\*\*Testing has shown that 0.47 is the best value for EM cables

**Nf = 17.2 revolutions / 1000 ft / 1000 pounds tension.**

With 10,000 feet of new 1N32PP cable lowered into a straight dry hole, with a 500 lb tool, the total revolutions, N, the cable would make to equalize torque would be:

Cable weight lb / kft = 188 ;

Average tension due to cable =  $188 \times 10 / 2 = 940$

lb Effective tension is  $940 + 500 = 1440 = 1.44$  klb; Nf x

$1.44 \times 10 = 17.2 \times 1.44 \times 10 = 247$  revolutions

There are very few straight, dry holes but this calculation indicates the amount of rotation a new cable will try to make to equalize the torque. With fluid in the hole the tension would increase with cable speed coming out of the hole resulting in additional unwinding revolutions.

### Standard Camesa Cable Rotation

Nf- Number of Revolutions per 1000 feet per 1000 pound tension cable end free to rotate

TYPE	K22	N22	N29	N32	N38	N42
Nf	83	48	22	17	10	7

The above calculations represent the possible rotation of atypical new cable. As a cable becomes "seasoned" it will rotate less with tension changes. A "seasoned" cable is one in which the outer armor wires have dug into the Zinc of the inner armor wires and mud plus corrosion by products have collected between the armor layers add to the friction between layers reducing the amount of cable rotation.

Cables armored with alloy wires like MP-35 or S-77 are an extreme case in cable rotation. The reason is that the alloy armor does not have a soft Zinc coating and it does not corrode creating friction between armor layers that reduces the rotation in cables armored with galvanized wire. For these reasons alloy cables will continue to rotate in use and must be given extra care in field operations and periodically the outer armor needs to be "tightened".

In operations, keep in mind that when ever the tension on the cable changes it will try to rotate. When cable tension is increased above the static tension by frictional drag on the cable, the increase in cable torque will try to unwind the outer armor wires. Frictional drag comes from bore hole friction and tight pressure control equipment. This frictional drag increases with the speed of the cable spooling. Coming out of the hole too fast can result in excessive frictional tension on the cable forcing the cable to rotate excessively, further loosening the outer armor. Going into the hole the tension in the cable is reduced by the frictional drag and the cable will try to rotate to tighten the outer armor. Going into the hole too fast will not give the cable time to rotate to tighten the armor. Experience has shown that for standard GIPS armored cables if the tension going into the hole is not less than 80% of static tension at that depth and the tension coming out of the hole is never more than 120% of static tension, the cable armor will remain tight. This rule does not apply to alloy cables, which require special care.

Cable rotation can cause the stress in the outer armor wires to be reduced, which not only leads to loose outer armor wires but also significantly reduces the cable breaking strength. The reduction in cable breaking strength with the cable free to rotate will be covered in a later Technical Bulletin. For additional effects of cable rotation and cable torque see Technical Bulletin "Wireline Torque".